

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐

NAME OF COMPANY OR OPERATOR MO GEOLOGICAL SURVEY DATE 1-77
PO BOX 250 ROLLA MO
 Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease <u>ERDA TS</u>	Well number <u>NO 12-5</u>	Elevation (ground) <u>942</u>																																								
WELL LOCATION (give footage from section lines) <u>15</u> ft. from (N) (S) sec. line <u>2700</u> ft. from (E) (W) sec. line																																										
WELL LOCATION Section <u>35</u> Township <u>33N</u> Range <u>32W</u>		County <u>BARTON</u>																																								
Nearest distance from proposed location to property or lease line: _____ feet		Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: _____ feet																																								
Proposed depth: <u>158</u>	Rotary or Cable tools	Approx. date work will start																																								
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir: _____ Number of abandoned wells on lease: _____																																									
If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____		No. of Wells: producing _____ inactive _____ abandoned _____																																								
Status of Bond Single Well <input type="checkbox"/> Amt. _____ Blanket Bond <input type="checkbox"/> Amt. _____																																										
<input type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED																																										
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.																																										
Proposed casing program: <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">amt.</th> <th style="width:25%;">size</th> <th style="width:25%;">wt./ft.</th> <th style="width:25%;">cem.</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>		amt.	size	wt./ft.	cem.																	Approved casing - To be filled in by State Geologist <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">amt.</th> <th style="width:25%;">size</th> <th style="width:25%;">wt./ft.</th> <th style="width:25%;">cem.</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	amt.	size	wt./ft.	cem.																
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I, the undersigned, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Signature _____																																										

Permit Number: 20014
 Approval Date: 1-3-77
 Approved By: Wallace B. Amc

☒ SAMPLES REQUIRED
☐ SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.

WATER SAMPLES REQUIRED @:

Remit two copies to: Missouri Oil and Gas Council
 P.O. Box 250 Rolla, Mo. 65401
 One will be returned.

MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

Form OGC - 4

Owner: MO Geol Survey

Lease Name: ERDA TS 12-5 County, BARTON

15 feet from (N) - (S) line and 2700 feet from (E) - (W) line of Sec. 35 Twp. 33N Range 32W

SCALE
1" = 1000'

REMARKS: _____

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

(SEAL)

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Registered Land Surveyor

TEST BORING LOG

Project State of Missouri
E. R. D. A.
 Address Barton County
 City & State Nevada, Missouri

Boring No. S-12 Sheet 1 of 1
 Surface Elevation _____ Offset _____
 Date Started 1/5/77 Completed 1/7/77
 Driller J. Wright Rig CME-750

Abbreviations: A.O. - Auger Only R.B. - Rock Bit C.W. - Core Water
 H.A. - Hollow Auger S.S. - Split Spoon C.A. - Core Air
 W.B. - Wash Bore S.T. - Shelby Tube F.B. - Finger Bit

Sec. 35, T. 33N., R. 32W.

DEPTH		METHOD	PENETRATION RECORD		CORE RECOVERY	SAMPLE DESCRIPTION COLOR-MATERIAL-MOISTURE-CLAY CONSISTENCY SAND DENSITY
FROM	TO		POCKET PENETRO-METER	NO. OF BLOWS		
0.0'	13.0'	Air				Soil, red brown, clay
13.0'	25.0'	Air				Shale, light gray, sandy
25.0'	30.0'	Air				Siltstone, medium gray, soft, wet
30.0'	67.0'	Air				Sandstone, dark gray, shaly, pyritic
67.0'	68.0'	Air				Coal, shaly
68.0'	70.0'	Air				Underclay, soft
70.0'	100.0'	Air				Sandstone, shale, soft layers, pyritic
100.0'	140.0'	Air				Shale, dark gray, sandy, fissile, soft, "muddy"
140.0'	145.0'	Air				Shale, carbonaceous, "gassy"
145.0'	158.0'	Air				Chert, gray brown, mottled, white, greenish
						gray shale
158.0'	Total Depth					

REMARKS: (Casing, Water Loss, Etc.) _____ Water Level _____ Time _____ Date _____
 _____ (Completion)

WILDCAT

STATE	FR & COMP	8-5-93	MAP NO.	S-T-R	35-33N-32W	S
OPER	MISSOURI GEOL SURVEY			SPOT	APP N/2 N/2 N/2	INIT
	P O BOX 250, ROLLA, MO			CO	BARTON	S
WELL	12-S ERDA-TS			ELEV	942 GR	FIN
CONTR	LAYNE WESTERN			15' fnl & 2700' fel of Sec		
FIELD	WC					
IP	D & A					
	API 24-011-20014					



SPUD 1-5-77
 No surf csg
 Show TAR @ 80 Ft; Show Gas @ 145 Ft
 RTD 158, 1og
D & A FIRST REPORTED & COMPLETED 1-6-77

TOPS NOT AVAILABLE
 RTD 158 + 784
 TD IN CHEROKEE

COMP ISSUED 8-29-77



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